

KANKAKEE VALLEY RURAL ELECTRIC
MEMBERSHIP CORPORATION

APPENDIX B

RECONNECTION CHARGE:

When service has been disconnected by the utility for non-payment of a bill, a \$50.00 reconnection charge must be paid by the member, in addition to any deposits required, before such service is reconnected. Should a member request a same day reconnect and it can be done before 3:00 P.M., there will be a charge of \$100 to be paid in addition to any deposits. Should a member request a same day reconnect and it can be done, but after 3:00 P.M., then the charge will be \$150 in addition to any deposits. The corporation does not reconnect outside of normal business hours for non-payment of a bill.

A member requesting disconnection of service shall pay a reconnection fee of \$50.00 before service is restored to the member at the same location as long as service is restored the same month as the disconnection. If reconnection is requested in the following months, an additional fee equal to a total of the monthly facilities charges for the months of disconnection along with a \$50.00 reconnection fee shall be paid.

TEMPORARY SERVICE CHARGE:

Temporary service shall be supplied in accordance with applicable rate.

If the applicable rate is three phase demand metered and temporary service is as described under Schedule A, then Rate Schedule A shall apply.

The member shall, in addition, pay the total cost of connecting and disconnecting less the value of materials returned to full stock. The corporation may require a bill for service, including the cost of connection and disconnection.

RETURNED CHECK FEE:

When a check received in payment of a member's account is returned unpaid by the bank for any reason (not the fault of the REMC), the account will be considered delinquent on the seventh day after notice has been provided. The account will be subject to disconnect if the account remains unpaid. Each check returned by the bank shall be assessed a handling charge of \$25.00. *See below:

METER TEST AT REQUEST OF MEMBER:

The corporation will endeavor to maintain the efficiency of the meters within the allowable accuracy prescribed by the Indiana Utility Regulatory Commission in its "Rules and Standards of Service for the Electric Utilities of Indiana." The corporation will make a test of accuracy of registration of a meter upon a written request of a member. If a subsequent request for testing is made at less than forty-eight (48) month intervals and no error is found or any error is within allowable accuracies, then the member shall be charged a fee of \$30.00.

*Caution: Once a preauthorization payment method is approved and automatic bill pay or credit/debit card payment is commenced we may demand a different method of payment if, at the time your bill is due, payment is not forthcoming on three separate occasions, from your bank or credit card company. Also, automatic bill payment or payment by check will not be accepted by the Cooperative if, on three different

EFFECTIVE: January 1, 2022

KANKAKEE VALLEY RURAL ELECTRIC
MEMBERSHIP CORPORATION

occasions, checks written were unpaid or automatic bill payment is blocked by the bank due to insufficient funds or due to any act or omission by the member.

MANUALLY READ METERS:

The member shall be charged an additional amount of \$44.50 per month for a manually read meter.

NET BILLING KWH GENERATION CREDIT:

The member shall be credited \$0.05845 per kWh for energy returned to the REMC.

Availability:

Available for Net Billing Service to residential customers with qualifying renewable energy source generation facilities designed to operate in parallel with the Kankakee Valley Rural Electric Membership Corporation (REMC) system.

Character of Service:

Service under this schedule shall be single phase, 60 Hertz, alternating current at the REMC's available standard voltages.

Conditions of Service:

For purposes of this rate schedule, a qualifying net billing facility is an electrical generating facility that complies with all of the following requirements:

1. is fueled by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric;
2. is located on the customer's premises;
3. is intended primarily to offset all or part of the customer's own electrical load requirements; and
4. is designed and installed to operate in parallel with the REMC's system without adversely affecting the operation of equipment and service of the REMC and its customers and without presenting safety hazards to REMC and customer personnel.

A customer seeking to interconnect an eligible net billing facility to the REMC's system must submit to the REMC's designated personnel a completed Interconnection Agreement. The REMC will provide copies of all applicable forms upon request.

An interconnection agreement between the REMC and the eligible net billing customer must be executed before the net billing facility may be interconnected with the REMC's system.

Customer generator equipment and installations must comply with the REMC's Interconnection Procedures for Power Projects. The REMC will provide a copy of its Interconnection Procedures for Power Projects to customers upon request.

Metering:

Net energy billing shall be accomplished using a standard kilowatt-hour meter or meters capable of measuring and recording the flow of electricity in each direction. The reading measuring the flow of energy from the customer to the REMC shall be recorded by the meter on a second register in the meter. The amount recorded each month shall be credited on the customer's monthly bill.

EFFECTIVE: January 1, 2022

KANKAKEE VALLEY RURAL ELECTRIC
MEMBERSHIP CORPORATION

The REMC may, at its own expense, install one or more additional meters to monitor the flow of electricity.

Monthly Rate:

The member's consumed kWh energy during the billing period shall bill at the appropriate Energy Charge for the applicable rate. The member's returned kWh energy during the billing period shall bill as a credit. Net billing credit will carry over from month to month, limited to a calendar year. At the end of each calendar year, cumulative credits, if any, will be refunded by the REMC and the customer's credit reset to zero.

Members with qualifying renewable energy source generation facilities will be charged an annual \$25.00 fee for the cooperative to manage as it sees fit the interconnection of the qualified facility.

EFFECTIVE: January 1, 2022