

INTERCONNECTION APPLICATION FOR MEMBER-CONSUMER OWNED GENERATION GREATER THAN 10kW

I. PROVIDE MEMBER-CONSUMER F	PROJECT INF	ORMATION							
1. Member-consumer									
Member-consumer Name	ontact Person		Contact Phone			Contact Email Address			
Facility Address	ility Address City			State		Zip Code			
2. Facility									
Reason for Application			If ther	e are multiple	e meters at this addre	ess. specify	which location	will be net-metered	
☐ New Facility ☐ Increased Capacity ☐ Transfer Ownership			Example: "House", "Garage", etc.						
Type of Generator		Power Source							
☐ Inverter-based ☐ Synchronous ☐	□ Solar □ Wind □ Micro-turbine □ Diesel-fueled reciprocating engine □ Gas-fueled reciprocating engine □ Other								
Total Generation Capacity of Mem	nber-consun	ner-Generator Facil	lity (kV	V)	Equipment Cer	tification			
Operating Modes									
□ Base Load Power - Operated continu □ Cogeneration - Operated primarily to □ Renewable Non-dispatched - Operat □ Other □ Will the Member-consumer gener.	produce therr ted in response	nal energy. Paralleling i e to an available renewa	is exten	ded or contin ource such a	uous.		r extended time:	s	
l res l No									
3. Professional Services	(Contracto	or/Installer/Engin	eerin	g Firm)					
Contractor/Installer Name			Conta	Contact Phone Con			ntact Email Address		
Contractor/Installer Name Addres	S			City			State	Zip Code	
Engineering Firm Name			Conta	ct Phone		Contac	t Email Addr	ress	
Engineering Firm Name Address				City			State	Zip Code	
Self Install									
☐ Please check if you are installing you	rself.								



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II. REQUIRED DOCUMENTATION

For this application to be considered complete, adequate documentation and information must be submitted that will allow Kankakee Valley REMC to determine the impact of the generation facilities on KV REMC's electric system and to confirm compliance by KV REMC's requirements. Typically this should include the following:

- Single-line diagram of the member-consumer's system showing all electrical equipment from the generator to the point of interconnection with Kankakee Valley REMC's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformer and current transformers.
- Control drawings for relays and breakers. 2.
- 3. Site Plans showing the physical location of major equipment.
- Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements and impedance. 4.
- 5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- For certified* equipment, documentation confirming that a nationally recognized testing and certification laboratory 6. has listed the equipment.
- A description of how the generator system will be operated, including all modes of operation. 7.
- 8. For inverters, the manufacturer name, model number, and AC power rating, operating manual or link to manufacturer's web site containing such manual.
- For synchronous generators, manufacturer and model number, nameplate ratings and impedance data (Xd, X'd, & X"d). 9.
- For induction generators, manufacturer and model number, nameplate ratings and locked rotor current.

This application is subject to further consideration and study by Kankakee Valley REMC and the possible need for additional documentation and information from Member-consumer.

III. SUBMIT YOUR APPLICATION

Submit application electronically

To submit the application electronically, save the completed document to your local drive, and attach it to an email. Send to: solar@kvremc.com

Be sure to attach ALL required documentation.

Submit application manually

Please send your completed application and all required documentation to:

Kankakee Valley REMC

PO Box 157, Wanatah, IN 46390

Fee Structure

DG Installation

Interconnection Application Fee \$100 Interconnection Agreement \$50 Commissioning Fee \$150 Additional:

10 kW or larger unit, \$1.00 per kW

Existing DG with new owner

Interconnection Agreement \$50 Commissioning Fee \$150

Additional Fees

Annual account management fee \$25 Trip Fee*

*The cooperative will also charge a \$25 trip fee (each direction) to install or remove a lock if the distributed generation asset is locked out due to a lapse or cancellation of insurance. See trip fee policy within cooperative bylaws.