

December 2021 Board Meeting

General Reports:

- All consent items were approved by the board.
- The October 2021 Financial Reports was reviewed.
- Scott presented the board with the 2022 budget.
- System improvements on 1000 South in Starke County and 675 West are complete.
- The Porter West and South circuit work has started, along with breaker change outs.
- The Whispering Pines and Morgan Substation upgrades are in progress.
- The Oregon Substation upgrade is completed.
- There were 25 rotten poles replace and eleven new services installed.
- Phase 1 of the fiber build is 99% complete and construction on Phase 2 has begun.
- There was one accident in November 2021 involving a bucket truck rollover, there were no injuries, however, the truck suffered significant damage.
- There were six significant outage events in November and three of these significant outage events were related to vehicle impacts. Three were related to material or equipment failure.
- There were 36 total outage events totaling 4.881 interruption minutes affecting 4,453 members for November 2021.

Other Reports:

- The CEO of ACES gave a presentation on fuel challenges.
- Coal operating capacity is down 6.7GW year-over-year.
- FERC has pushed back its decision on the Tipmont matter until sometime in 2022.
- The Board discussed the IEC Annual Meeting.
- Two IEC training classes will be held February 3rd and 4th.
- Policy E-2, E-3, E-5, E-25, and E-8 were reviewed/
- Corporate Council provided the legal document
- RUS review was completed, and the loan documents were compiled.

General Business:

- WVPA Board meeting was held on December 1 and the power supply committee meeting was held on November 30th.
- The IEC Annual Meeting was held on December 6th and 7th.
- There was a legislative appreciation dinner held for Sen. Charbonneau, Rep. Pressel, Rep. Soliday, Rep. Aylesworth, Rep. Ohltoff & John Cassidy.
- REMC was named January business of the month by the Starke County Chamber of Commerce.
- The Board held discussion on the time and expenses incurred by the REMC to deal with distributed generation applications, verifications, and annual monitoring.